| PART A - APPLIC | CAT | ION FOR AN | EXEMPTION | |
|---|---------------------------|--|--|-------------|
| APPLICANT(S) | | | | |
| (See Appendix A to regis | ster a | dditional applicants |) | |
| LEGAL NAME: | APA Operations Pty Ltd | | ACN/ABN: | 123 090 933 |
| TRADING NAME: If different to legal name | | | | |
| NORMAL BUSINESS ACTIVITY | | | Owns the Eastern Goldfields Pipeline, the Mt Morgan Gas Pipeline and the Yamarna Gas Pipeline; leases and operates the Murrin Murrin Lateral from APA Infrastructure Limited. | |
| REGISTERED POSTAL ADDRESS: | | | APA Group, Level 25, 580 George Street, Sydney NSW 2000 | |
| CONTACT PHONE NUM | MBER | | Scott Young | |
| NON-SCHEME PIPELIN | IE SU | BJECT TO THIS A | APPLICATION | |
| PIPELINE NAME: | | Agnew Gas Pipeline | | |
| PIPELINE LICENCE NUMBER(S): | | PL 120 | | |
| LOCATION: Details may include start and end points of the pipeline. Provide a map of the site as an attachment. | | The Agnew Gas Pipeline connects to the Goldfields Gas Pipeline at approximately KP1036, approximately 12 km south to southeast of Leinster, running west to the Agnew mine site. A map is provided in Attachment A. | | |
| NAMEPLATE RATING: Maximum quantity of natural gas that can be transported through the pipeline in a day under normal operating conditions (if available). | | There is no declared Nameplate Capacity for this lateral pipeline. The pipeline and stations have been designed for a maximum capacity of around 4.1 TJ/day. | | |
| THROUGHPUT: Volume of actual throughput in previous 24 month period and expectation for next 12 month period. | | Volume throughput from 1 June 2022 to 31 May 2024 = 1460 TJ (Average: 2.0 TJ/day) The expectations for actual throughput in the next 12 months, based on contracted capacity, is around 640 TJ. | | |
| DESCRIPTION: Provide details of the pipeline operation including ownership of pipeline, purpose or use of gas, shipper(s) and user(s) of the gas. A list of supporting documents may be attached to this application to demonstrate how the pipeline meets the exemption criteria. | | The Agnew Gas Pipeline was built in 2019. It is a 6 inch (17cm) diameter pipeline. It is over 24 km long. Its operational pressure is 10.20 Mpa MAOP. There is one user on this pipeline. | | |

CATEGORY OF EXEMPTION Category 1: exemption from the access request and negotiations, and arbitration of access disputes provisions (Divisions 3 and 4 of Part 23 of the NGR). Category 2: exemption from information disclosure provisions (Division 2 of Part 23 of the NGR). Category 3: exemption from information disclosure provisions (Division 2 of Part 23 of the NGR), except for pipeline information and pipeline service information. Category 1 The non-scheme pipeline does not provide third party access Category 2 **EXEMPTION** The non-scheme pipeline does not provide third party access SOUGHT Tick all categories or V The non-scheme pipeline is a single shipper pipeline criteria that Category 3 apply. The average daily injection of natural gas into the non-scheme V pipeline calculated over the immediately preceding 24 months is less than 10TJ/day Have you previously been granted an exemption in relation to ☑ Yes □ No this non-scheme pipeline?

DECLARATION

 $\ \ \, \square$ I confirm that all supporting documents, including the Statutory Declaration and map, are attached in this application.

☑ I will notify the ERA if any circumstances change such that the non-scheme pipeline no longer qualifies for any exemption granted by the ERA.