

PART A - APPLICATION FOR AN EXEMPTION**APPLICANT(S)***(See Appendix A to register additional applicants)*

LEGAL NAME:	Energy Resources Limited	ACN/ABN:	63 009 475 423
TRADING NAME: <i>If different to legal name</i>	MinRes Energy		
NORMAL BUSINESS ACTIVITY	Exploration and development of gas and energy projects for Mineral Resources Limited.		
REGISTERED POSTAL ADDRESS:	20 Walters Drive, Osborne Park, WA 6017		
CONTACT PHONE NUMBER	08 9329 3600		

NON-SCHEME PIPELINE SUBJECT TO THIS APPLICATION

PIPELINE NAME:	Red Gully Export Gas Pipeline (RGE GP)
PIPELINE LICENCE NUMBER(S):	PL 96
LOCATION: <i>Details may include start and end points of the pipeline. Provide a map of the site as an attachment.</i>	The RGE GP is located within two freehold properties (lot 5550 and 5653) on the southern side of Wannamal Road West, in Boonanarring WA.
NAMEPLATE RATING: <i>Maximum quantity of natural gas that can be transported through the pipeline in a day under normal operating conditions (if available).</i>	30 T/J per day
THROUGHPUT: <i>Volume of actual throughput in previous 24 month period and expectation for next 12 month period.</i>	0 T/J per day (pipeline is in care and maintenance as the Red Gully Processing Plant is currently not producing gas).
DESCRIPTION: <i>Provide details of the pipeline operation including ownership of pipeline, purpose or use of gas, shipper(s) and user(s) of the gas. A list of supporting documents may be attached to this application to demonstrate how the pipeline meets the exemption criteria.</i>	The RGE GP is capable of transporting gas approximately 3km from the Red Gully Gas and Condensate Processing Plant (RGGCPP) to a receival facility on the Dampier Bunbury Natural Gas Pipeline. The RGE GP has a 114.3mm diameter and a maximum allowable operating pressure of 10.2 MPag. The RGE GP is currently in care and maintenance as the RGGCPP is currently not producing gas. Both RGE GP and the RGGCPP are 100% owned by MinRes Energy

CATEGORY OF EXEMPTION

Category 1: exemption from the access request and negotiations, and arbitration of access disputes provisions (Divisions 3 and 4 of Part 23 of the NGR).

Category 2: exemption from information disclosure provisions (Division 2 of Part 23 of the NGR).

Category 3: exemption from information disclosure provisions (Division 2 of Part 23 of the NGR), except for pipeline information and pipeline service information.

EXEMPTION SOUGHT <i>Tick all categories or criteria that apply.</i>	<input checked="" type="checkbox"/>	Category 1 The non-scheme pipeline does not provide third party access
	<input checked="" type="checkbox"/>	Category 2 The non-scheme pipeline does not provide third party access OR The non-scheme pipeline is a single shipper pipeline
	<input checked="" type="checkbox"/>	Category 3 The average daily injection of natural gas into the non-scheme pipeline calculated over the immediately preceding 24 months is less than 10TJ/day

Have you previously been granted an exemption in relation to this non-scheme pipeline?

☒ Yes

☐ No

DECLARATION

☒ I confirm that all supporting documents, including the Statutory Declaration and map, are attached in this application.

☒ I will notify the ERA if any circumstances change such that the non-scheme pipeline no longer qualifies for any exemption granted by the ERA.