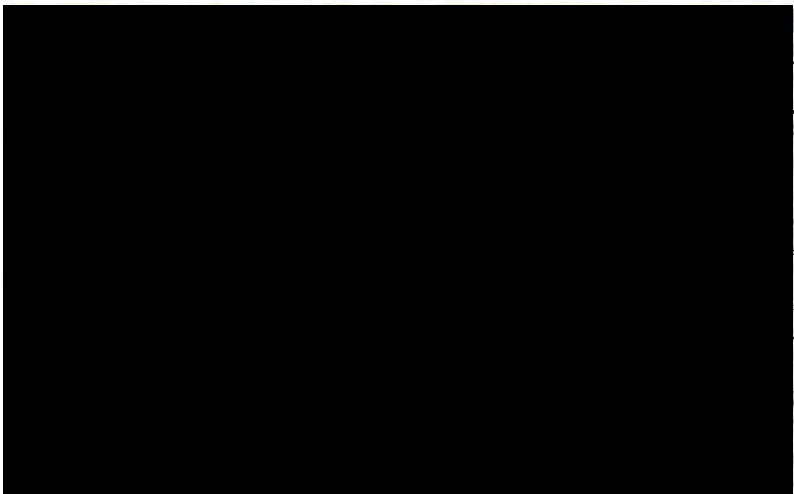









PART A - APPLICATION FOR AN EXEMPTION**APPLICANT(S)***(See Appendix A to register additional applicants)*

LEGAL NAME:	Sino Iron Pty Ltd	ACN/ABN:	31 058 429 708
TRADING NAME: <i>If different to legal name</i>			
NORMAL BUSINESS ACTIVITY	Magnetite - mining, processing and export		
REGISTERED POSTAL ADDRESS:	L7, 45 St Georges Tce Perth WA 6000		
CONTACT PHONE NUMBER	08 9226 8888		

NON-SCHEME PIPELINE SUBJECT TO THIS APPLICATION

PIPELINE NAME:	Cape Preston Gas lateral
PIPELINE LICENCE NUMBER(S):	PL77
LOCATION: <i>Details may include start and end points of the pipeline. Provide a map of the site as an attachment.</i>	
NAMEPLATE RATING: <i>Maximum quantity of natural gas that can be transported through the pipeline in a day under normal operating conditions (if available).</i>	Nameplate capacity of the Cape Preston Gas lateral is  TJ/d.
THROUGHPUT: <i>Volume of actual throughput in previous 24 month period and expectation for next 12 month period.</i>	Throughput volume for the 24-month period from 1 April 2021 to 31 March 2023 is  PJ, with a maximum daily throughput of  TJ/d and an average daily throughput of  TJ/d. Throughput for the next 12-month period from 1 April 2023 to 31 March 2024 is forecasted to be approximately  PJ, with an average daily throughput of  TJ/d and a maximum not greater than  TJ/d.
DESCRIPTION: <i>Provide details of the pipeline operation including ownership of pipeline, purpose or use of gas, shipper(s) and user(s) of the</i>	The Cape Preston Gas lateral is owned and operated by Sino Iron Pty Ltd exclusively for supplying natural gas to the Sino Iron Project's power station. The Cape Preston Gas lateral is 13.5km in length, with a diameter of 18".

gas. A list of supporting documents may be attached to this application to demonstrate how the pipeline meets the exemption criteria.	Sino Iron Project is currently the only user of the Cape Preston Gas lateral. There are no other facilities connected to this pipeline, and there are no plans for any third-party access or connection in the foreseeable future.		
CATEGORY OF EXEMPTION Category 1: exemption from the access request and negotiations, and arbitration of access disputes provisions (Divisions 3 and 4 of Part 23 of the NGR). Category 2: exemption from information disclosure provisions (Division 2 of Part 23 of the NGR). Category 3: exemption from information disclosure provisions (Division 2 of Part 23 of the NGR), <u>except</u> for pipeline information and pipeline service information.			
EXEMPTION SOUGHT <i>Tick all categories or criteria that apply.</i>	<input checked="" type="checkbox"/>	Category 1 The non-scheme pipeline does not provide third party access	
	<input checked="" type="checkbox"/>	Category 2 The non-scheme pipeline does not provide third party access	
	<input type="checkbox"/>	OR The non-scheme pipeline is a single shipper pipeline	
	<input type="checkbox"/>	Category 3 The average daily injection of natural gas into the non-scheme pipeline calculated over the immediately preceding 24 months is less than 10TJ/day	
Have you previously been granted an exemption in relation to this non-scheme pipeline?		<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
DECLARATION <input checked="" type="checkbox"/> I confirm that all supporting documents, including the Statutory Declaration and map, are attached in this application. <input checked="" type="checkbox"/> I will notify the ERA if any circumstances change such that the non-scheme pipeline no longer qualifies for any exemption granted by the ERA.			